

COMPLIANCE REPORT ON THE PERFORMANCE OF ELECTRIC COOPERATIVES

For the Second Quarter of 2017

I. INTRODUCTION

The Second Quarter of 2017 Compliance Report on the Performance of Electric Cooperatives (ECs) presents a summary of the EC Classification in accordance with the financial and operational parameters and standards. This report also contains the assessment of the ECs' compliance to established technical and institutional standards which aim to institute appropriate preventive, remedial and/or mitigating actions for the efficient operation of ECs.

A brief status of operations of ECs which opted to enter into partnership with qualified private sector investors as well as the NEA's assistance and recommendations for ailing ECs are presented in this report.

II. PERFORMANCE STANDARDS AND PARAMETERS

Section 19 of the Implementing Rules and Regulations (IRR) of RA 10531 provides that the NEA shall have the obligations, among other things, to develop financial and operational parameters to serve as triggers for the intervention of the NEA in the EC operations, to enforce performance standards and submit quarterly compliance report to the DOE and JCPC which shall include summary of compliance to key performance standards and recommendation for rehabilitation or takeover in case of ailing ECs.

In compliance therewith, the NEA formulated the Guidelines for the Classification of Electric Cooperatives and Provision for NEA Intervention which was approved by the Department of Energy on December 12, 2013. The said guidelines classified the ECs into Green, Yellow-1, Yellow-2 and Red or Ailing ECs. Green ECs complied with all the six (6) standards and parameters. Yellow-1 ECs did not comply with not more than three (3) standards and parameters. Yellow-2 ECs did not comply with four (4) or more standards and parameters and ECs which fall under the six (6) circumstances mentioned in Section 20 of the IRR but have not been declared as ailing ECs. Yellow ECs were subdivided into 2 groups to determine the nature of NEA intervention for certain ECs.

ECs falling under any of the circumstances mentioned in Section 20 of the IRR may not be automatically considered as ailing ECs. As part of due process, the EC may be afforded a recovery period of not more than one (1) year to undertake remedial and mitigating measures including a doable Operation Improvement Plan (OIP) to be submitted to the NEA for approval. If within a certain period, not exceeding one hundred eighty (180) days from the implementation of the OIP, there is no concrete and substantial improvement in the operational and/or financial condition of the EC, the OIP shall be set aside and become wholly inoperative and the EC shall be declared as ailing EC.

III. COVERAGE OF THE COMPLIANCE REPORT

The Compliance Report for the second quarter ending June 30, 2017 includes the following:

1. Introduction;
2. Performance standards and parameters;
3. Executive summary;
4. Compliances to performance standards and parameters;
5. Summary of compliances to financial and operational standards and parameters;
6. Summary of compliances to technical standards and parameters;
7. Summary of compliances to institutional standards and parameters;
8. Status of ECs under Private Sector Participation;
9. Assistance and recommendations for Ailing ECs; and
10. List of Electric Cooperatives.

IV. EXECUTIVE SUMMARY

The assessment of the ECs' performance is intended to measure their compliance to certain established financial, operational, technical and institutional standards and parameters and to determine their proper classification/status so that appropriate preventive, remedial and/or mitigating actions will be instituted and suitable assistance and interventions will be provided.

A. Compliance to Financial and Operational Standards and Parameters

The parameters and standards used in the assessment of the EC financial condition and operational performance are as follows:

Parameters	Standards
Cash General Fund	At least one month working capital (WC)
Collection Efficiency	95% and above
Payment to GENCO and NGCP	Current / Restructured Current
Profitability	Positive
Networth	Positive
System Loss	13% and below

For the second quarter of 2017, there are seventy nine (79) Green ECs or 67%, twenty six (26) Yellow-1 or 22%, four (4) Yellow-2 or 3% and ten (10) or 8% Red or Ailing ECs. A total of one hundred nineteen (119) ECs were assessed including NEECO II - Area 2 and COTELCO-PPALMA, and excluding ORMECO and BUSECO due to issues and concerns affecting the ECs.

B. Compliance to Technical Standards and Parameters

1. System Loss is the difference between energy input and energy output.

The national average system loss for the second quarter of 2017 is 11.13% which is way below the system loss cap of 13%.

Some ECs are confronted with problems which resulted to high system loss such as:

- a. Pilferages;
- b. Defective meters;
- c. Right of way problem;
- d. Overloaded system;
- e. Erratic billing cycles; and
- f. Delayed implementation of Capex project due to regulatory requirements.

The ECs undertake the following programs for the improvement of system loss:

- a. Replacement of defective and malfunctioning meters;
- b. Pole meter clustering;
- c. Vegetation management or right of way clearing;
- d. Line upgrading, line conversion and line rehabilitation;
- e. Transformer load management which involves load centering of distribution transformer; and
- f. Uprating of overload distribution transformers, among others.

2. Power Reliability is the ability to meet the electricity needs of end-use customers.

a. System Average Interruption Frequency Index (SAIFI)

SAIFI is defined as the total number of sustained customer power interruptions within a given period divided by the total number of customers served within the same period.

Ninety (90) ECs or 76% are within the standard of 25 interruptions per consumer per year for on-grid and 30 for off-grid ECs while one (1) is above the standard. Twenty eight (28) ECs or 23% have not submitted the required data.

b. System Average Interruption Duration Index (SAIDI)

SAIDI is defined as the total duration of sustained customer power interruptions within a given period divided by the total number of customers served within the same period.

Ninety (90) ECs or 76% are within the standard of 2,700 minutes of interruption per consumer per year for on-grid and 3,735 for off-grid ECs. Twenty nine (29) ECs or 24% have not submitted the required data.

C. Compliance to Governance and Institutional Standards and Parameters

Institutional parameters and standards were set by the NEA to measure the ECs' performance and capability on governance, leadership and management, and efficient service delivery as well as timely response to customer queries, requests and complaints.

One hundred six (106) ECs or 89% are compliant with the institutional parameters and standards while six (6) or 5% are partially compliant. Seven (7) ECs or 6% are non-compliant.

V. COMPLIANCES TO PERFORMANCE STANDARDS AND PARAMETERS

A. Compliance to Financial and Operational Standards and Parameters

1. EC Classification

A comparative assessment of the EC classification for the first and second quarters of 2017 with the fourth quarter of 2016 shows the following:

EC Classification	2nd Quarter 2017		1st Quarter 2017		4th Quarter 2016	
	No.	%	No.	%	No.	%
Green	79	67	69	59	85	71
Yellow-1	26	22	35	30	22	18
Yellow-2	4	3	4	3	4	3
Red	10	8	9	8	10	8
Total	119*	100	117**	100	121	100

* Excluding ORMECO and BUSECO due to issues and concerns affecting the ECs

** Excluding CASURECO II, CASURECO III, CASURECO IV and FICELCO upon request of the ECs due to the effects of Super Typhoon Nina which hit Bicol Peninsula

There are seventy nine (79) Green ECs or 67% for the second quarter of 2017 compared to sixty nine (69) or 59% for the first quarter of 2017 and eighty five (85) or 71% for the fourth quarter of 2016.

There are twenty six (26) Yellow-1 ECs or 22% for the second quarter of 2017 compared to thirty five (35) or 30% for the first quarter of 2017 and twenty two (22) or 18% for the fourth quarter of 2016.

The number of Yellow-2 ECs remains at 4 or 3%. Their operation and financial performance are being closely monitored and appropriate means of intervention are being carried out to address their inefficiencies and liquidity problems.

There are ten (10) Red or ailing ECs constituting 8% of the one hundred nineteen (119) ECs under evaluation.

List of Green ECs

Electric Cooperatives		2nd Q 2017	1st Q 2017	4th Q 2016
1	INEC	Green	Yellow-1	Green
2	ISECO	Green	Green	Green
3	LUELCO	Green	Green	Green
4	PANELCO I	Green	Green	Green
5	CENPELCO	Green	Green	Green
6	CAGELCO I	Green	Yellow-1	Green
7	CAGELCO II	Green	Green	Green
8	ISELCO I	Green	Green	Green
9	NUVELCO	Green	Green	Green
10	MOPRECO	Green	Yellow-1	Green
11	AURELCO	Green	Green	Green
12	TARELCO I	Green	Green	Green
13	TARELCO II	Green	Green	Green
14	NEECO I	Green	Green	Green
15	NEECO II - Area 1	Green	Green	Green
16	NEECO II - Area 2	Green	Yellow-1	Green
17	PRESCO	Green	Green	Green
18	PELCO I	Green	Green	Green
19	PENELCO	Green	Green	Green
20	ZAMECO I	Green	Green	Green
21	ZAMECO II	Green	Yellow-1	Green
22	FLECO	Green	Green	Green
23	BATELEC I	Green	Green	Green
24	BATELEC II	Green	Green	Green
25	QUEZELCO II	Green	Yellow-1	Green
26	LUBELCO	Green	Green	Green
27	MARELCO	Green	Yellow-1	Yellow-1
28	TIELCO	Green	Green	Green
29	BISELCO	Green	Green	Green
30	PALECO	Green	Green	Green
31	CANORECO	Green	Green	Green
32	CASURECO I	Green	Green	Green
33	CASURECO II	Green	*	Yellow-1
34	CASURECO IV	Green	*	Green

List of Green ECs

Electric Cooperatives		2nd Q 2017	1st Q 2017	4th Q 2016
35	AKELCO	Green	Green	Green
36	ANTECO	Green	Green	Green
37	CAPELCO	Green	Green	Green
38	ILECO I	Green	Green	Green
39	ILECO II	Green	Green	Green
40	ILECO III	Green	Green	Green
41	NONECO	Green	Green	Green
42	CENECO	Green	Green	Green
43	NORECO II	Green	Green	Green
44	CEBECO I	Green	Green	Green
45	CEBECO II	Green	Green	Green
46	CEBECO III	Green	Green	Green
47	PROSIELCO	Green	Yellow-1	Green
48	CELCO	Green	Green	Green
49	BOHECO I	Green	Green	Green
50	BOHECO II	Green	Green	Green
51	DORELCO	Green	Yellow-1	Yellow-1
52	LEYECO II	Green	Green	Green
53	LEYECO III	Green	Green	Green
54	LEYECO IV	Green	Green	Green
55	LEYECO V	Green	Green	Green
56	SOLECO	Green	Green	Green
57	BILECO	Green	Green	Yellow-1
58	SAMELCO I	Green	Yellow-1	Green
59	SAMELCO II	Green	Green	Green
60	ESAMELCO	Green	Green	Green
61	ZANECO	Green	Yellow-1	Green
62	ZAMSURECO I	Green	Green	Green
63	MOELCI I	Green	Green	Green
64	MORESCO I	Green	Green	Green
65	FIBECO	Green	Green	Green
66	CAMELCO	Green	Green	Green
67	DORECO	Green	Green	Green
68	DASURECO	Green	Green	Green

List of Green ECs

Electric Cooperatives		2nd Q 2017	1st Q 2017	4th Q 2016
69	COTELCO	Green	Green	Green
70	SOCOTECO I	Green	Green	Green
71	SOCOTECO II	Green	Green	Green
72	SUKELCO	Green	Green	Green
73	ANECO	Green	Green	Green
74	ASELCO	Green	Green	Green
75	SURNECO	Green	Yellow-1	Green
76	SIARELCO	Green	Green	Green
77	DIELCO	Green	Green	Green
78	SURSECO I	Green	Green	Green
79	SURSECO II	Green	Green	Green

List of Yellow-1 ECs

Electric Cooperatives		2nd Q 2017	1st Q 2017	4th Q 2016
1	PANELCO III	Yellow-1	Yellow-1	Yellow-1
2	BATANELCO	Yellow-1	Yellow-1	Green
3	ISELCO II	Yellow-1	Yellow-1	Yellow-1
4	QUIRELCO	Yellow-1	Yellow-1	Yellow-1
5	BENECO	Yellow-1	Yellow-1	Green
6	IFELCO	Yellow-1	Yellow-1	Yellow-1
7	KAELCO	Yellow-1	Yellow-1	Yellow-1
8	SAJELCO	Yellow-1	Green	Green
9	PELCO II	Yellow-1	Yellow-1	Yellow-1
10	QUEZELCO I	Yellow-1	Yellow-1	Yellow-1
11	OMECO	Yellow-1	Yellow-1	Yellow-1
12	ROMELCO	Yellow-1	Green	Green
13	SORECO II	Yellow-1	Yellow-1	Yellow-1
14	FICELCO	Yellow-1	*	Yellow-1
15	GUIMELCO	Yellow-1	Yellow-1	Green
16	NOCECO	Yellow-1	Yellow-1	Green
17	NORECO I	Yellow-1	Yellow-1	Yellow-1
18	BANELCO	Yellow-1	Yellow-1	Yellow-1
19	NORSAMELCO	Yellow-1	Yellow-1	Yellow-1

List of Yellow-1 ECs

Electric Cooperatives		2nd Q 2017	1st Q 2017	4th Q 2016
20	MOELCI II	Yellow-1	Yellow-1	Green
21	MORESCO II	Yellow-1	Yellow-1	Green
22	LANECO	Yellow-1	Yellow-1	Yellow-1
23	COTELCO-PPALMA	Yellow-1	Yellow-1	Yellow-1
24	SIASELCO	Yellow-1	Yellow-1	Yellow-1
25	CASELCO	Yellow-1	Yellow-2	Yellow-2
26	MAGELCO	Yellow-1	Yellow-1	Yellow-1

List of Yellow-2 ECs

Electric Cooperatives		2nd Q 2017	1st Q 2017	4th Q 2016
1	SORECO I	Yellow-2	Yellow-1	Yellow-1
2	ZAMSURECO II	Yellow-2	Yellow-2	Yellow-2
3	ZAMCELCO	Yellow-2	Yellow-2	Yellow-2
4	DANECO	Yellow-2	Yellow-2	Yellow-2

List of Red or Ailing ECs

Electric Cooperatives		2nd Q 2017	1st Q 2017	4th Q 2016
1	PELCO III	Red	Red	Red
2	ALECO	Red	Red	Red
3	CASURECO III	Red	*	Red
4	MASELCO	Red	Red	Red
5	TISELCO	Red	Red	Red
6	TAWELCO	Red	Red	Red
7	SULECO	Red	Red	Red
8	BASELCO	Red	Red	Red
9	LASURECO	Red	Red	Red
10	ABRECO	Red	Red	Red

* CASURECO II, CASURECO III, CASURECO IV, and FICELCO are excluded in the assessment for the 1st Quarter of 2017 due to the effects of Super Typhoon Nina

CLASSIFICATION OF ELECTRIC COOPERATIVES

As of June 30, 2017

GREEN ELECTRIC COOPERATIVES		INDICATORS									
		Cash General Fund*	One Month Working Capital*	Collection Efficiency	GENCO	NGCP	Profitability*	Networth 2017*	Networth 2016*	Networth 2015*	System Loss
	REGION I										
1	INEC	254,898	168,507	100.00	Current	Current	2,047	761,226	742,052	725,945	10.74
2	ISECO	433,686	163,126	100.00	Current	Current	39,727	961,104	1,002,680	967,368	10.66
3	LUELCO	264,448	118,261	100.00	Current	Current	30,345	753,886	818,618	894,655	11.86
4	PANELCO I	159,650	76,355	96.00	Current	Current	11,629	734,859	704,881	633,304	12.79
5	CENPELCO	243,718	231,847	98.35	Res. Current	Current	85,472	940,088	859,597	584,197	12.95
	REGION II										
6	CAGELCO I	324,931	159,801	100.00	Current	Current	4,156	793,030	810,423	645,350	12.32
7	CAGELCO II	210,779	97,721	100.00	Current	Current	42,858	886,543	906,301	663,671	12.54
8	ISELCO I	421,519	222,641	98.34	Current	Current	71,768	723,449	809,742	623,315	10.92
9	NUVELCO	165,921	90,997	95.25	Current	Current	68,815	802,431	704,532	729,812	9.16
	CAR										
10	MOPRECO	55,491	15,061	96.10	Current	Current	7,744	430,454	433,396	440,335	11.71
	REGION III										
11	AURELCO	83,977	35,178	95.74	Current	Current	22,408	388,903	373,899	344,409	11.66
12	TARELCO I	602,390	158,214	95.72	Current	Current	77,627	1,261,134	1,196,388	1,098,080	8.75
13	TARELCO II	585,238	163,496	97.98	Current	Current	54,854	1,265,426	1,226,483	1,079,485	8.54
14	NEECO I	309,876	100,723	97.72	Current	Current	53,592	960,906	793,050	681,871	11.01
15	NEECO II - Area 1	295,755	122,180	100.00	Current	Current	33,469	773,459	718,851	690,212	10.68
16	NEECO II - Area 2	328,422	137,134	98.82	Current	Current	35,894	769,069	764,371	590,451	9.64
17	PRESCO	71,445	33,308	99.21	Current	Current	6,883	161,555	170,809	151,992	8.94
18	PELCO I	618,283	141,242	99.71	Current	Current	58,345	1,599,592	1,492,803	1,324,842	7.53
19	PENELCO	618,905	306,687	97.73	Current	Current	127,440	1,977,208	1,853,928	1,769,477	6.78
20	ZAMECO I	232,205	67,029	97.03	Current	Current	37,900	477,547	448,281	382,745	10.93
21	ZAMECO II	157,193	96,814	98.61	Current	Current	17,515	689,843	691,334	593,572	11.48

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GREEN ELECTRIC COOPERATIVES		INDICATORS									
		Cash General Fund*	One Month Working Capital*	Collection Efficiency	GENCO	NGCP	Profitability*	Networth 2017*	Networth 2016*	Networth 2015*	System Loss
	REGION IV-A										
22	FLECO	82,095	62,773	100.00	Current	Current	23,370	396,482	440,559	303,111	12.45
23	BATELEC I	463,147	191,374	97.73	Current	Current	49,867	1,410,565	1,383,581	1,464,841	10.88
24	BATELEC II	934,746	433,487	99.74	Res. Current	Current	235,622	3,567,505	3,318,052	3,014,575	11.26
25	QUEZELCO II	75,360	24,607	97.72	Current	Current	716	371,754	337,830	300,735	12.78
	REGION IV-B										
26	LUBELCO	4,357	3,225	100.00	Current	n/a	1,976	88,549	86,773	89,014	12.05
27	MARELCO	33,012	25,710	98.52	Current	n/a	4,328	99,848	170,203	128,272	12.85
28	TIELCO	27,583	23,161	100.00	Current	n/a	1,834	238,188	243,951	232,236	8.55
29	BISELCO	24,525	16,125	100.00	Current	n/a	6,567	188,791	178,209	169,274	11.17
30	PALECO	359,581	167,568	97.18	Res. Current	n/a	41,848	847,249	821,874	1,509,164	11.86
	REGION V										
31	CANORECO	185,655	89,864	97.25	Current	Current	35,989	477,768	436,671	383,768	10.42
32	CASURECO I	55,087	42,688	100.00	Res. Current	Current	7,840	392,456	368,410	406,822	9.99
33	CASURECO II	306,936	162,739	95.04	Current	Current	47,592	648,418	604,393	623,556	12.41
34	CASURECO IV	133,896	38,555	99.88	Current	Current	7,170	772,422	731,963	629,865	10.94
	REGION VI										
35	AKELCO	228,910	214,147	100.00	Current	Current	42,601	1,218,577	1,013,380	873,590	10.09
36	ANTECO	149,858	71,561	100.00	Current	Current	46,914	1,405,396	1,406,954	1,314,037	9.97
37	CAPELCO	218,262	147,414	97.54	Current	Current	33,956	998,563	883,304	625,565	9.25
38	ILECO I	652,890	183,236	100.00	Current	Current	57,802	1,459,422	1,370,736	1,251,581	8.35
39	ILECO II	471,247	101,997	98.73	Current	Current	40,878	1,080,356	1,033,938	832,923	11.27
40	ILECO III	130,686	59,589	100.00	Current	Current	10,151	538,731	590,369	519,728	7.93

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GREEN ELECTRIC COOPERATIVES		INDICATORS									
		Cash General Fund*	One Month Working Capital*	Collection Efficiency	GENCO	NGCP	Profitability*	Networth 2017*	Networth 2016*	Networth 2015*	System Loss
	NIR										
41	NONECO	198,762	131,783	99.94	Current	Current	1,529	819,768	901,856	545,427	11.64
42	CENECO	693,660	514,528	95.86	Current	Current	70,036	2,127,114	2,033,140	1,755,937	11.72
43	NORECO II	379,368	181,800	95.42	Current	Current	42,747	1,168,253	1,127,824	992,243	12.57
	REGION VII										
44	CEBECO I	319,166	124,612	100.00	Current	Current	31,778	862,197	852,268	812,178	9.99
45	CEBECO II	390,070	197,021	98.11	Current	Current	40,418	1,112,498	1,040,683	883,547	7.03
46	CEBECO III	231,445	82,794	100.00	Current	Current	25,668	620,251	606,886	510,727	8.18
47	PROSIELCO	26,453	15,447	100.00	Current	n/a	3,387	190,448	183,299	184,803	10.11
48	CELCO	11,929	9,621	100.00	Current	n/a	381	137,497	137,317	137,304	7.06
49	BOHECO I	303,130	102,919	100.00	Current	Current	24,470	1,145,256	1,050,773	999,172	6.50
50	BOHECO II	107,706	74,621	98.70	Current	Current	25,997	553,621	527,815	496,170	10.23
	REGION VIII										
51	DORELCO	50,410	45,603	98.38	Current	Res. Current	35,866	617,402	640,911	115,654	12.87
52	LEYECO II	241,716	137,652	97.71	Current	Res. Current	16,988	583,757	597,959	683,373	7.19
53	LEYECO III	47,345	29,403	98.28	Current	Res. Current	10,191	341,352	310,695	272,481	10.36
54	LEYECO IV	125,453	44,639	100.00	Current	Current	12,217	559,126	461,436	293,177	11.71
55	LEYECO V	358,023	103,491	100.00	Current	Res. Current	110,097	1,432,995	1,389,868	1,356,723	6.40
56	SOLECO	203,698	61,987	100.00	Current	Current	44,865	870,002	865,937	784,279	11.97
57	BILECO	53,666	22,484	100.00	Current	Current	14,539	269,459	248,424	146,379	11.38
58	SAMELCO I	89,565	39,898	97.58	Res. Current	Current	37,898	335,122	213,432	77,244	11.61
59	SAMELCO II	98,309	49,141	98.17	Current	Current	19,406	767,212	779,360	772,900	11.19
60	ESAMELCO	79,428	55,358	100.00	Current	Current	33,660	1,223,212	1,127,100	1,098,409	12.42
	REGION IX										
61	ZANECO	149,895	120,966	96.69	Current	Current	16,319	611,101	678,330	611,209	11.53
62	ZAMSURECO I	208,630	128,014	100.00	Current	Current	32,712	1,274,925	1,265,343	1,043,388	11.82

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GREEN ELECTRIC COOPERATIVES		INDICATORS									
		Cash General Fund*	One Month Working Capital*	Collection Efficiency	GENCO	NGCP	Profitability*	Networth 2017*	Networth 2016*	Networth 2015*	System Loss
	REGION X										
63	MOELCI I	41,948	38,570	96.30	Current	Current	4,468	114,306	164,218	145,037	10.81
64	MORESCO I	210,151	185,491	100.00	Current	Current	48,686	1,091,480	1,058,666	944,359	2.75
65	FIBECO	104,162	99,624	98.22	Current	Current	6,995	911,520	856,645	810,763	11.09
66	CAMELCO	42,241	18,457	100.00	Current	Current	1,834	318,870	357,448	344,323	12.15
	REGION XI										
67	DORECO	143,032	71,513	95.11	Current	Current	59,690	541,864	494,526	541,648	11.09
68	DASURECO	378,317	197,164	97.41	Current	Current	7,367	1,579,805	1,497,722	1,353,456	8.43
	REGION XII										
69	COTELCO	190,576	126,044	98.33	Current	Current	9,233	1,330,721	1,360,444	1,359,709	12.25
70	SOCOTECO I	265,420	163,615	100.00	Current	Current	7,644	1,081,878	881,727	810,475	12.95
71	SOCOTECO II	526,836	514,922	98.27	Current	Current	67,735	1,239,429	1,176,004	1,036,098	8.63
72	SUKELCO	154,287	102,233	96.67	Current	Current	26,763	1,344,677	1,347,245	1,241,119	10.84
	CARAGA										
73	ANECO	216,447	210,942	97.85	Current	Current	31,788	1,030,871	1,026,374	918,224	10.06
74	ASELCO	201,628	131,057	98.40	Current	Current	4,132	1,124,219	1,085,683	997,132	7.57
75	SURNECO	111,322	107,657	100.00	Current	Current	1,858	421,610	435,424	452,226	10.49
76	SIARELCO	54,839	13,302	100.00	Current	Current	10,629	223,533	214,710	164,448	8.58
77	DIELCO	36,109	9,102	100.00	Current	n/a	3,877	178,135	172,458	165,016	5.10
78	SURSECO I	45,517	36,975	98.27	Current	Current	8,643	414,119	407,100	375,626	10.04
79	SURSECO II	55,698	53,899	99.02	Current	Current	15,701	234,815	214,001	209,349	12.97

* In Thousand Pesos

CLASSIFICATION OF ELECTRIC COOPERATIVES
As of June 30, 2017

YELLOW-1 ELECTRIC COOPERATIVES		INDICATORS									
		Cash General Fund*	One Month Working Capital*	Collection Efficiency	GENCO	NGCP	Profitability*	Networth 2017*	Networth 2016*	Networth 2015*	System Loss
	REGION I										
1	PANELCO III	559,831	217,717	93.37	Current	Current	122,699	1,600,719	1,505,049	1,274,049	11.18
	REGION II										
2	BATANELCO	14,226	5,208	91.19	Current	n/a	2,719	252,643	231,444	62,422	4.88
3	ISELCO II	170,114	140,978	88.49	Current	Current	33,040	1,016,643	974,359	888,638	13.11
4	QUIRELCO	78,404	23,922	100.00	Current	Current	4,559	259,386	253,256	228,010	16.02
	CAR										
5	BENECO	403,537	207,342	99.52	Current	Current	(32,767)	1,986,311	2,081,199	1,986,794	9.31
6	IFELCO	16,481	14,116	77.75	Current	Current	6,204	580,615	564,321	498,157	16.58
7	KAELCO	47,530	23,920	85.39	Current	Current	17,778	662,747	577,130	571,767	12.85
	REGION III										
8	SAJELCO	132,593	58,449	94.61	Current	Current	20,787	406,881	404,151	373,905	9.62
9	PELCO II	210,923	288,139	100.00	Current	Current	35,229	(658,074)	(712,787)	213,014	11.70
	REGION IV-A										
10	QUEZELCO I	109,561	107,992	95.19	Current	Current	175	995,785	987,859	944,443	18.55
	REGION IV-B										
11	OMECO	85,572	62,749	95.99	Res. Current	n/a	5,769	407,447	447,431	288,817	15.59
12	ROMELCO	7,289	11,048	97.82	Current	n/a	7,961	315,687	283,197	212,232	10.25
	REGION V										
13	SORECO II	42,093	68,293	97.95	Res. Current	Current	24,474	577,344	565,682	394,132	11.29
14	FICELCO	22,998	34,584	100.00	Current	n/a	(9,603)	243,532	325,599	291,756	13.46

CLASSIFICATION OF ELECTRIC COOPERATIVES

As of June 30, 2017

YELLOW-1 ELECTRIC COOPERATIVES		INDICATORS									
		Cash General Fund*	One Month Working Capital*	Collection Efficiency	GENCO	NGCP	Profitability*	Networth 2017*	Networth 2016*	Networth 2015*	System Loss
	REGION VI										
15	GUIMELCO	38,578	22,816	96.88	Current	Current	10,631	377,386	323,015	286,626	15.60
	NIR										
16	NOCECO	358,406	148,399	94.51	Current	Current	25,531	1,127,899	1,621,214	1,098,035	11.82
17	NORECO I	31,856	45,724	96.95	Current	Current	5,733	481,074	485,570	447,428	13.85
	REGION VII										
18	BANELCO	8,902	21,671	100.00	Current	n/a	3,354	243,684	237,692	207,877	9.03
	REGION VIII										
19	NORSAMELCO	166,818	53,694	90.64	Res. Arrears	Res. Current	27,066	79,899	278,004	(70,155)	11.95
	REGION X										
20	MOELCI II	138,627	115,680	99.32	Current	Current	(4,649)	526,844	524,210	524,838	12.59
21	MORESCO II	128,716	96,013	97.00	Arrears	Current	(25,822)	319,609	369,193	561,523	13.95
22	LANECO	39,911	63,512	100.00	Current	Current	11,702	361,147	371,655	307,516	19.46
	REGION XII										
23	COTELCO-PPALMA	17,813	51,195	96.76	Current	Res. Current	26,185	600,798	561,249	439,316	13.00
	ARMM										
24	SIASELCO	3,537	1,997	63.20	Arrears	n/a	468	68,474	74,700	57,333	7.75
25	CASELCO	2,227	1,018	dns	Arrears	n/a	673	29,193	dns	dns	14.18
26	MAGELCO	50,363	29,869	dns	Arrears	Arrears	8,231	812,873	(46,359)	(255,446)	11.70

* In Thousand Pesos

CLASSIFICATION OF ELECTRIC COOPERATIVES
As of June 30, 2017

YELLOW-2 ELECTRIC COOPERATIVES		INDICATORS									
		Cash General Fund*	One Month Working Capital*	Collection Efficiency	GENCO	NGCP	Profitability*	Networth 2017*	Networth 2016*	Networth 2015*	System Loss
	REGION V										
1	SORECO I	31,863	32,556	94.03	Res. Arrears	Current	10,524	322,397	323,608	338,279	13.42
	REGION IX										
2	ZAMSURECO II	116,597	82,136	86.46	Res. Arrears	Current	(21,491)	417,170	435,098	473,514	19.97
3	ZAMCELCO	124,802	301,583	94.07	Res. Arrears	Arrears	(53,275)	147,346	(181,433)	(63,701)	22.16
	REGION XI										
4	DANECO	174,653	302,561	63.85	Res. Arrears	Current	41,446	1,361,919	1,343,305	1,438,020	19.49

* In Thousand Pesos

CLASSIFICATION OF ELECTRIC COOPERATIVES
As of June 30, 2017

AILING ELECTRIC COOPERATIVES		INDICATORS									
		Cash General Fund*	One Month Working Capital*	Collection Efficiency	GENCO	NGCP	Profitability*	Networth 2017*	Networth 2016*	Networth 2015*	System Loss
1	PELCO III	95,675	111,715	66.49	Res. Arrears	Current	(7,784)	(285,145)	(274,588)	(389,018)	15.80
2	ALECO	142,935	222,957	dns	Res. Arrears	Arrears	(20,767)	(665,985)	(618,130)	(49,559)	24.39
3	CASURECO III	84,726	58,589	83.08	Res. Arrears	Current	16,871	(444,269)	(465,020)	(507,948)	16.74
4	MASELCO	(32,513)	48,452	91.75	Res. Arrears	n/a	(27,681)	164,701	198,376	234,386	18.74
5	TISELCO	(11,188)	5,022	dns	Res. Current	n/a	4,988	(121,166)	(126,020)	123,096	13.45
6	TAWELCO	13,757	13,967	34.39	Arrears	n/a	(56,034)	(884,343)	(827,084)	(708,615)	29.64
7	BASELCO	12,449	22,195	56.56	Arrears	n/a	(24,412)	(1,285,154)	(1,258,985)	(1,192,918)	33.52
8	SULECO	18,521	23,708	39.39	Arrears	n/a	8,313	(974,502)	(980,363)	(556,945)	30.76
9	LASURECO	dns	dns	dns	Arrears	Res. Arrears	dns	dns	dns	(1,877,795)	dns
10	ABRECO	6,856	29,574	dns	Res. Arrears	Arrears	15,578	(89,327)	(129,026)	(129,056)	16.89

* In Thousand Pesos

2. Cash General Fund

The ECs' performance on Cash General Fund for the first and second quarters of 2017, and fourth quarter of 2016 are as follows:

2nd Quarter 2017

Classification	No. of ECs			Total
	Compliant with 1 Month WC	Non-Compliant with 1 Month WC	Data Not Submitted	
Green	79	0	0	79
Yellow-1	18	8	0	26
Yellow-2	1	3	0	4
Red	1	8	1	10
Total	99	19	1	119
Percentage	83	16	1	100

For the second quarter of 2017, ninety nine (99) ECs or 83% complied with the one month working capital (WC) requirement while nineteen (19) or 16% have not complied. One EC has not submitted the required data.

1st Quarter 2017

Classification	No. of ECs			Total
	Compliant with 1 Month WC	Non-Compliant with 1 Month WC	Data Not Submitted	
Green	69	0	0	69
Yellow-1	24	11	0	35
Yellow-2	2	2	0	4
Red	1	6	2	9
Total	96	19	2	117
Percentage	82	16	2	100

For the first quarter of 2017, there are ninety six (96) ECs or 82% which complied with the one month working capital (WC) requirement while nineteen (19) or 16% have not complied. Two (2) EC or 2% have not submitted the required data.

4th Quarter 2016

Classification	No. of ECs			Total
	Compliant with 1 Month WC	Non-Compliant with 1 Month WC	Data Not Submitted	
Green	85	0	0	85
Yellow-1	13	9	0	22
Yellow-2	1	2	1	4
Red	3	4	3	10
Total	102	15	4	121
Percentage	84	13	3	100

For the fourth quarter of 2016, there are one hundred two (102) ECs or 84% which complied with the one month working capital (WC) requirement while fifteen (15) or 13% have not complied. Four (4) ECs or 3% has not submitted the required data.

The positive liquidity position of the ECs was attributed to high collection efficiency, low system loss and incremental income from non-core business. The negative liquidity position of the ECs was attributed to low collection efficiency, high system loss and the fact that the one month working capital and the prudential requirements do not form part of the existing tariff for ECs under the “Rules for Setting the Electric Cooperatives” Wheeling Rates (RSEC-WR).

3. Collection Efficiency

The ECs’ collection efficiency for the first and second quarters of 2017, and fourth quarter of 2016 are as follows:

2nd Quarter 2017

Classification	No. of ECs			Total
	95% & above	Below 95%	Data Not Submitted	
Green	79	0	0	79
Yellow-1	15	9	2	26
Yellow-2	0	4	0	4
Red	0	6	4	10
Total	94	19	6	119
Percentage	79	16	5	100

For the second quarter of 2017, there are ninety four (94) ECs or 79% which registered a collection efficiency of at least 95% while nineteen (19) or 16% registered a collection efficiency of below 95%. Six (6) ECs or 5% have not submitted the required data.

1st Quarter 2017

Classification	No. of ECs			Total
	95% & above	Below 95%	Data Not Submitted	
Green	69	0	0	69
Yellow-1	25	10	0	35
Yellow-2	0	3	1	4
Red	0	5	4	9
Total	94	18	5	117
Percentage	80	16	4	100

For the first quarter of 2017, there are ninety four (94) ECs or 80% which registered a collection efficiency of at least 95% while eighteen (18) or 16% registered a collection efficiency of below 95%. Five (5) ECs or 4% have not submitted the required data.

4th Quarter 2016

Classification	No. of ECs			Total
	95% & above	Below 95%	Data Not Submitted	
Green	85	0	0	85
Yellow-1	12	10	0	22
Yellow-2	0	3	1	4
Red	0	7	3	10
Total	97	20	4	121
Percentage	80	17	3	100

For the fourth quarter of 2016, there are ninety seven (97) ECs or 80% which registered a collection efficiency of at least 95% while twenty (20) or 17% registered a collection efficiency of below 95%. Four (4) ECs or 3% have not submitted the required data.

4. Accounts Payable - Generation Companies/Power Suppliers

The ECs' performance on their accounts payable to their power suppliers for the first and second quarters of 2017, and fourth quarter of 2016 are as follows:

2nd Quarter 2017

Classification	Current	Restructured Current	Arrears	Restructured Arrears	Total
Green	74	5	0	0	79
Yellow-1	19	2	4	1	26
Yellow-2	0	0	0	4	4
Red	0	1	4	5	10
Total	93	8	8	10	119
Percentage	78	7	7	8	100

For the second quarter of 2017, ninety three (93) ECs or 78% are current in their accounts payable to their power suppliers while eight (8) or 7% are current in their restructured accounts. Eight (8) ECs or 7% and ten (10) or 8% are in arrears with their accounts payable and restructured accounts, respectively.

1st Quarter 2017

Classification	Current	Restructured Current	Arrears	Restructured Arrears	Total
Green	65	4	0	0	69
Yellow-1	27	4	1	3	35
Yellow-2	0	0	1	3	4
Red	0	1	5	3	9
Total	92	9	7	9	117
Percentage	78	8	6	8	100

For the first quarter of 2017, ninety two (92) ECs or 78% are current in their accounts payable to their power suppliers while nine (9) or 8% are current in their restructured accounts. Seven (7) ECs or 6% and nine (9) or 8% are in arrears with their accounts payable and restructured accounts, respectively.

4th Quarter 2016

Classification	Current	Restructured Current	Arrears	Restructured Arrears	Total
Green	81	4	0	0	85
Yellow-1	16	3	0	3	22
Yellow-2	0	0	1	3	4
Red	0	1	5	4	10
Total	97	8	6	10	121
Percentage	80	7	5	8	100

For the fourth quarter of 2016, ninety seven (97) ECs or 80% are current in their accounts payable to their power suppliers while eight (8) or 7% are current in their restructured accounts. Six (6) ECs or 5% and ten (10) or 8% are in arrears with their accounts payable and restructured accounts, respectively.

5. Accounts Payable - National Grid Corporation of the Philippines (NGCP)

The ECs' performance on their accounts payable to NGCP for the first and second quarters of 2017, and fourth quarter of 2016 are as follows:

2nd Quarter 2017

Classification	Current	Restructured Current	Arrears	Restructured Arrears	Total
Green	66	4	0	0	70
Yellow-1	16	2	1	0	19
Yellow-2	3	0	1	0	4
Red	2	0	2	1	5
Total	87	6	4	1	98
Percentage	89	6	4	1	100

For the second quarter of 2017, eighty seven (87) ECs are current in their accounts payable to NGCP while six (6) are current in their restructured accounts. Four (4) ECs are in arrears with their accounts payable while another one (1) is in arrears with its restructured account.

Note: Twenty one (21) ECs are not connected to the grid.

1st Quarter 2017

Classification	Current	Restructured Current	Arrears	Restructured Arrears	Total
Green	58	3	0	0	61
Yellow-1	26	2	1	0	29
Yellow-2	3	0	0	0	3
Red	1	0	2	1	4
Total	88	5	3	1	97
Percentage	91	5	3	1	100

For the first quarter of 2017, eighty eight (88) ECs are current in their accounts payable to NGCP while five (5) are current in their restructured accounts. Three (3) ECs are in arrears with their accounts payable while another one (1) is in arrears with its restructured account.

4th Quarter 2016

Classification	Current	Restructured Current	Arrears	Restructured Arrears	Total
Green	72	3	0	0	75
Yellow-1	14	2	0	1	17
Yellow-2	3	0	0	0	3
Red	2	0	2	1	5
Total	91	5	2	2	100
Percentage	91	5	2	2	100

For the fourth quarter of 2016, ninety one (91) ECs are current in their accounts payable to NGCP while five (5) are current in their restructured accounts. Two (2) ECs are in arrears with their accounts payable while another two (2) are in arrears with its restructured account.

6. Profitability

The ECs' profitability for the first and second quarters of 2017, and fourth quarter of 2016 are as follows:

2nd Quarter 2017

Classification	No. of ECs			Total
	Net Income	Net Loss	Data Not Submitted	
Green	79	0	0	79
Yellow-1	22	4	0	26
Yellow-2	2	2	0	4
Red	4	5	1	10
Total	107	11	1	119
Percentage	90	9	1	100

For the second quarter of 2017, one hundred seven (107) ECs or 90% registered a net income while eleven (11) or 9% registered a net loss. One EC has not submitted the required data.

1st Quarter 2017

Classification	No. of ECs			Total
	Net Income	Net Loss	Data Not Submitted	
Green	69	0	0	69
Yellow-1	20	15	0	35
Yellow-2	0	4	0	4
Red	3	4	2	9
Total	92	23	2	117
Percentage	78	20	2	100

For the first quarter of 2017, ninety two (92) ECs or 78% registered a net income while twenty three (23) or 20% registered a net loss. Two (2) ECs or 2% have not submitted the required data.

4th Quarter 2016

Classification	No. of ECs			
	Net Income	Net Loss	Data Not Submitted	Total
Green	85	0	0	85
Yellow-1	22	0	0	22
Yellow-2	1	2	1	4
Red	2	5	3	10
Total	110	7	4	121
Percentage	91	6	3	100

For the fourth quarter of 2016, one hundred ten (110) ECs or 91% registered a net income while seven (7) or 6% registered a net loss. Four (4) ECs have not submitted the required data.

7. Networth as of June 30, 2017

The following thirty (30) ECs registered a networth of over Php1 billion:

Name of EC	Amount (in billions)	Name of EC	Amount (in billions)
1. BATELEC II	3.567	16. TARELCO II	1.265
2. CENECO	2.127	17. TARELCO I	1.261
3. BENECO	1.986	18. SOCOTECO II	1.239
4. PENELCO	1.977	19. ESAMELCO	1.223
5. PANELCO III	1.600	20. AKELCO	1.218
6. PELCO I	1.599	21. NORECO II	1.168
7. DASURECO	1.579	22. BOHECO I	1.145
8. ILECO I	1.459	23. NOCECO	1.127
9. LEYECO V	1.432	24. ASELCO	1.124
10. BATELEC I	1.410	25. CEBECO II	1.112
11. ANTECO	1.405	26. MORESCO I	1.091
12. DANECO	1.361	27. SOCOTECO I	1.081
13. SUKELCO	1.344	28. ILECO II	1.080
14. COTELCO	1.330	29. ANECO	1.030
15. ZAMSURECO I	1.274	30. ISELCO II	1.016

The ECs' networth for the first and second quarters of 2017, and fourth quarter of 2016 are as follows:

2nd Quarter 2017

Classification	No. of ECs			Total
	Positive	Negative	Data Not Submitted	
Green	79	0	0	79
Yellow-1	25	1	0	26
Yellow-2	4	0	0	4
Red	1	8	1	10
Total	109	9	1	119
Percentage	92	7	1	100

For the second quarter of 2017, one hundred nine (109) ECs or 92% registered a positive networth while nine (9) or 7% registered a negative networth. One EC has not submitted the required data.

1st Quarter 2017

Classification	No. of ECs			Total
	Positive	Negative	Data Not Submitted	
Green	69	0	0	69
Yellow-1	34	1	0	35
Yellow-2	3	1	0	4
Red	1	5	3	9
Total	107	7	3	117
Percentage	91	6	3	100

For the first quarter of 2017, one hundred seven (107) ECs or 91% registered a positive networth while seven (7) or 6% registered a negative networth. Three (3) ECs or 3% have not submitted the required data.

4th Quarter 2016

Classification	No. of ECs			Total
	Positive	Negative	Data Not Submitted	
Green	85	0	0	85
Yellow-1	20	2	0	22
Yellow-2	2	1	1	4
Red	1	6	3	10
Total	108	9	4	121
Percentage	89	8	3	100

For the fourth quarter of 2016, one hundred eight (108) ECs or 89% registered a positive networth while nine (9) or 8% registered a negative networth. Four (4) ECs or 3% have not submitted the required data.

B. Compliance to Technical Standards and Parameters

1. System Loss

The ECs' performance on system loss for the first and second quarters of 2017, and fourth quarter of 2016 are as follows:

2nd Quarter 2017

Classification	No. of ECs			Total
	Within Cap	Above Cap	Data Not Submitted	
Green	79	0	0	79
Yellow-1	15	11	0	26
Yellow-2	0	4	0	4
Red	0	9	1	10
Total	94	24	1	119
Percentage	79	20	1	100

For the second quarter of 2017, ninety four (94) ECs or 79% registered a system loss within the cap while thirty four (24) or 20% registered a system loss of above 13%. One EC has not submitted the required data.

1st Quarter 2017

Classification	No. of ECs			Total
	Within Cap	Above Cap	Data Not Submitted	
Green	69	0	0	69
Yellow-1	25	10	0	35
Yellow-2	0	4	0	4
Red	0	7	2	9
Total	94	21	2	117
Percentage	80	18	2	100

For the first quarter of 2017, ninety four (94) ECs or 80% registered a system loss within the cap while twenty one (21) or 18% registered a system loss of above 13%. Two (2) ECs or 2% have not submitted the required data.

4th Quarter 2016

Classification	No. of ECs			Total
	Within Cap	Above Cap	Data Not Submitted	
Green	85	0	0	85
Yellow-1	12	10	0	22
Yellow-2	0	3	1	4
Red	1	9	0	10
Total	98	22	1	121
Percentage	81	18	1	100

For the fourth quarter of 2016, ninety eight (98) ECs or 81% registered a system loss within the cap while twenty two (22) or 18% registered a system loss of above 13%. One EC has not submitted the required data.

The national average system loss for the second quarter of 2017 is 11.13% as compared to 11.02% for the first quarter of 2017 and 11.00% for the fourth quarter of 2016.

National Average System Loss Performance

Area	2nd Qtr 2017	1st Qtr 2017	4th Qtr 2016
Luzon	11.57	11.01	10.75
Visayas	10.12	9.60	9.86
Mindanao	12.69	12.19	12.24
National Average	11.13	11.02	11.00

2. System Reliability

a. System Average Interruption Frequency Index (SAIFI)

The ECs' performance on SAIFI for the first and second quarters of 2017, and fourth quarter of 2016 are as follows:

Particulars	2nd Quarter 2017		1st Quarter 2017		4th Quarter 2016	
	No.	%	No.	%	No.	%
Within Standard	90	76	105	90	107	88
Above Standard	1	1	1	1	6	5
Incomplete Data	28	23	11	9	8	7
Total	119	100	117	100	121	100

For the second quarter of 2017, ninety (90) ECs or 76% are within standard while one (1) is above standard. Twenty eight (28) or 23% have not submitted the required data.

For the first quarter of 2017, one hundred five (105) ECs or 90% are within standard while one (1) is above standard. Eleven (11) or 9% have not submitted the required data.

For the fourth quarter of 2016, one hundred seven (107) ECs or 88% are within standard while six (6) or 5% are above standard. Eight (8) ECs or 7% have not submitted the required data.

b. System Average Interruption Duration Index (SAIDI)

The ECs’ performance on SAIDI for the first and second quarters of 2017, and fourth quarter of 2016 are as follows:

Particulars	2nd Quarter 2017		1st Quarter 2017		4th Quarter 2016	
	No.	%	No.	%	No.	%
Within Standard	90	76	105	90	111	92
Above Standard	0	0	1	1	2	1
Incomplete Data	29	24	11	9	8	7
Total	119	100	117	100	121	100

For the second quarter of 2017, ninety (90) ECs or 76% are within standard and twenty nine (29) ECs or 24% have not submitted the required data.

For the first quarter of 2017, one hundred five (105) ECs or 90% are within standard while one (1) is above standard. Eleven (11) or 9% have not submitted the required data.

For the fourth quarter of 2016, one eleven (111) ECs or 92% are within standard while two (2) or 1% are above standard. Eight (8) ECs or 7% have not submitted the required data.

C. Compliance to Governance and Institutional Standards and Parameters

In the determination of the overall ratings of the ECs, the following institutional standards and parameters were used:

Good Governance	Weight (%)	Leadership and Management	Weight (%)	Stakeholders	Weight (%)
Cash Advances / Power Accounts Payable	10%	Employee - Consumer Ratio	10%	Customer Service Standards	14%
Board of Directors Attendance	10%	Availability of Retirement Fund	10%	Conduct of AGMA	6%
Continuing Qualifications	10%			District Election	6%
Absence of verified complaint	5%			Action on Consumer Complaint	4%
Organizational Restructuring	5%				
Infrastructure	5%				
Audit rating	5%				
Sub Total	50%		20%		30%
Total	100%				

Continuing consultations, roundtable assessments, competency seminar and training programs are being conducted by the NEA for the EC Board, management and personnel to increase awareness on governance and institutional standards and parameters and to have better understanding of their actual duties and responsibilities.

The ECs' compliances to governance and institutional standards for the first and second quarters of 2017, and fourth quarter of 2016 are as follows:

Rating	Particulars	2nd Quarter 2017		1st Quarter 2017		4th Quarter 2016	
		No.	%	No.	%	No.	%
80% and above	Compliant	106	89	105	90	104	86
60 - 79%	Partially Compliant	6	5	4	3	6	5
Below 60%	Non-Compliant	7	6	8	7	11	9
Total		119	100	117	100	121	100

For the second quarter of 2017, one hundred six (106) ECs or 89% are compliant while six (6) or 5% are partially compliant. Seven (7) ECs or 6% got a rating of below 60% or non-compliant.

For the first quarter of 2017, one hundred five (105) ECs or 90% are compliant while four (4) or 3% are partially compliant. Eight (8) ECs or 7% got a rating of below 60% or non-compliant.

For the fourth quarter of 2016, one hundred four (104) ECs or 86% are compliant while six (6) or 5% are partially compliant. Eleven (11) ECs or 9% got a rating of below 60% or non-compliant.

COMPLIANT			COMPLIANT		
Electric Cooperatives		Average Rating	Electric Cooperatives		Average Rating
1	INEC	100	36	BANELCO	100
2	ISECO	100	37	CEBECO II	100
3	LUELCO	100	38	CEBECO III	100
4	BATANELCO	100	39	PROSIELCO	100
5	CAGELCO II	100	40	BOHECO I	100
6	BENECO	100	41	LEYECO II	100
7	IFELCO	100	42	SOLECO	100
8	MOPRECO	100	43	BILECO	100
9	AURELCO	100	44	NORSAMELCO	100
10	TARELCO II	100	45	SAMELCO II	100
11	NEECO I	100	46	ESAMELCO	100
12	NEECO II - Area 1	100	47	ZANECO	100
13	NEECO II - Area 2	100	48	ZAMSURECO I	100
14	PRESCO	100	49	MORESCO I	100
15	PELCO I	100	50	MORESCO II	100
16	PENELCO	100	51	FIBECO	100
17	ZAMECO I	100	52	LANECO	100
18	ZAMECO II	100	53	DASURECO	100
19	QUEZELCO II	100	54	COTELCO	100
20	LUBELCO	100	55	COTELCO-PPALMA	100
21	MARELCO	100	56	SOCOTECO I	100
22	TIELCO	100	57	SOCOTECO II	100
23	ROMELCO	100	58	ANECO	100
24	BISELCO	100	59	ASELCO	100
25	CANORECO	100	60	SURNECO	100
26	CASURECO II	100	61	SIARELCO	100
27	CASURECO IV	100	62	DIELCO	100
28	AKELCO	100	63	SURSECO I	100
29	ANTECO	100	64	SURSECO II	100
30	ILECO I	100	65	DORECO	100
31	ILECO II	100	66	OMECO	98
32	ILECO III	100	67	BOHECO II	98
33	GUIMELCO	100	68	FLECO	98
34	NONECO	100	69	BATELEC I	97
35	NORECO I	100	70	PANELCO III	97

COMPLIANT			COMPLIANT		
Electric Cooperatives		Average Rating	Electric Cooperatives		Average Rating
71	SORECO I	97	89	ISELCO I	90
72	CENECO	96	90	TARELCO I	90
73	CEBECO I	96	91	BATELEC II	90
74	CAGELCO I	95	92	CASURECO I	90
75	CAPELCO	95	93	MOELCI II	90
76	CELCO	95	94	SUKELCO	90
77	LEYECO III	95	95	TISELCO	88
78	LEYECO IV	95	96	SULECO	86
79	SAMELCO I	95	97	PANELCO I	85
80	ZAMSURECO II	95	98	NOCECO	85
81	CAMELCO	95	99	QUIRELCO	85
82	PELCO II	94	100	FICELCO	85
83	ZAMCELCO	94	101	CASURECO III	84
84	MOELCI I	93	102	SAJELCO	83
85	CENPELCO	93	103	LEYECO V	81
86	PELCO III	93	104	DANECO	81
87	MASELCO	91	105	SORECO II	80
88	QUEZELCO I	91	106	DORELCO	80

PARTIALLY COMPLIANT			NON-COMPLIANT		
Electric Cooperatives		Average Rating	Electric Cooperatives		Average Rating
1	NORECO II	75	1	TAWELCO	42
2	KAELCO	75	2	BASELCO	38
3	PALECO	69	3	SIASELCO	22
4	NUVELCO	68	4	LASURECO	22
5	APEC/ALECO	67	5	MAGELCO	22
6	ISELCO II	60	6	CASELCO	17
			7	ABRECO	12

VI. STATUS OF ECS UNDER PSP

1. ALECO

ALECO is under a twenty five (25) year concession agreement with San Miguel Energy Corporation (SMEC). Albay Electric Power Company (APEC), the subsidiary of SMEC, is operating the EC's distribution system.

APEC sustained its quarterly concession payment of P2.1 million. As such, total amount paid is P28 million to residual ALECO as of June 30, 2017. For the same period, the EC has a system loss of 24.39%, net loss of P20.76 million and negative networth of P665 million. It is in arrears with its accounts payable to its power supplier and NGCP.

2. PELCO II

PELCO II is under a twenty (20) year Investment Management Contract (IMC) with COMSTECH, Inc. and Manila Electric Company. In accordance with the terms and conditions of the IMC, the investor-manager settled the debts of PELCO II with NEA and its power supplier. It is classified as Yellow-1 since December 31, 2014.

The EC registered a steady improvement in its operation. It is current in its restructured power accounts with its power supplier and current with NGCP, posted a collection efficiency of 100%, system loss of 11.70% and net income of P35.22 million. The EC has posted negative networth of P658 million for the period.

VII. ASSISTANCE AND RECOMMENDATIONS FOR AILING ECS

1. PELCO III

The EC is implementing its CY 2017 Strategic Development Plan (SDP) with projects and activities which aim to improve its overall performance.

As of June 30, 2017, the EC is current in its accounts payable to NGCP but in arrears in its restructured accounts payable to its power supplier. For the same period, it has a collection efficiency of 66.49%, system loss of 15.80%, net loss of P7.78 million and a negative networth of P285 million.

2. CASURECO III

Office Order No. 2017-021, Series of 2017 dated January 30, 2017 was issued by NEA deactivating the EC Board of Directors due to its failure to lead the cooperative to meet the operational and financial standards set by NEA and created the "Task Force Duterte Rinconada Power" to take over and manage the operations of CASURECO III.

The EC is in the final stage of hiring a Consultancy Services Provider to prepare and formulate the Terms of Reference for the Private Sector Participation (PSP). Also, the

Power Supply Contract (PSC) of CASURECO III with SMEC was extended for a period of ten (10) years or up to December 25, 2026.

As of June 30, 2017, the EC is current in its accounts payable to NGPC but in arrears with its power suppliers. For the same period, it has a collection efficiency of 83.08%, system loss of 16.74%, net income of P16.87 million, and a negative networth of P444 million.

3. MASELCO

After giving six (6) months within which to turnaround its operation, MASELCO's operation remains to be worse as its operational performance status continues to be on a downward trend. The coop still failed to comply with the five (5) parameters namely: Cash General Fund, Collection Efficiency, Payment to Power Supplier, Profitability and System Loss.

Accordingly, a NEA Management Team was created on May 31, 2017 to takeover the management of MASELCO. The EC's Board of Directors was likewise deactivated through NEA Board Resolution No. 79, Series of 2017.

The coop has an outstanding account with NPC-SPUG and DMCI Masbate Power Corp. in the amounts of P902.8 million and P296.8 million, respectively. This resulted to a total payables of P1.199 billion for its current and overdue accounts. On the other hand, the coop's account receivables amount to P154 million which is not enough to fully settle its power accounts.

As of June 30, 2017, the EC has a collection efficiency of 91.75%, system loss of 18.74% and net loss of P27.68 million. It is in arrears in its restructured accounts with its power supplier but has registered a networth of P164 million.

4. TISELCO

The EC formulated its 2017 Action Plan with the assistance of NEA. TISELCO submitted its Strategic Development Plan on February 16, 2017 which identified the projects and activities to be implemented in order to address its operational problems.

The EC has improved its system loss from 17.72% in December 2016 to 13.45% as of June 30, 2017. It posted a net income of P4.98 million and is current in its restructured accounts payable with its power supplier.

TISELCO has an outstanding account with NPC-SPUG amounting to P204 million including current and overdue accounts. On the other hand, it has a total account receivables of P65 million which is not enough to cover its payables.

5. ABRECO

An Audit Team was created per Office Order No. 2017-025, Series of 2017 dated February 7, 2017 to conduct comprehensive operations audit of ABRECO in order to determine its present operational status, compliances to rules, regulations, advisories, memos and circulars issued by ERC, WESM, as well as adherence to laws and guidelines under RA 9136, RA 10531 and other pertinent laws.

Based on NEA's adverse audit findings for the period covering 2013 - February 2017, the EC is now under motu proprio investigation.

As of June 30, 2017, the EC has a system loss of 16.89% and net margin of P15.57 million. It is in arrears in its accounts payable with its power suppliers and NGCP.

6. AILING ECs UNDER THE AUTONOMOUS REGION IN MUSLIM MINDANAO (ARMM)

The ECs in the ARMM are faced with perennial problems due to the unique culture of the people that are related to their ethnic and religious beliefs. These problems include peace and order situation which gravely affected the management and operations in these areas. There are also problems on viability, unreliable and inefficient power supply, as well as insufficient funds that resulted unfavorable operations. A uniform method should be strategized to make improvements in the ARMM ECs.

NEA's initiative to help resolve the complex problems of ECs in ARMM is the recommendation to include them in the Peace Process of the national government.

As of June 30, 2017, the financial and operational conditions of the ARMM ECs are as follows:

- a. TAWELCO - It has a collection efficiency of 34.39%, system loss of 29.64%, net loss of P56 million, negative networth of P884 million, and in arrears in its accounts payable with its power supplier.
- b. BASELCO - It has a collection efficiency of 56.56%, system loss of 33.52%, net loss of P24.41 million, and negative networth of P1.285 billion. It is in arrears in the payment of its accounts payable to its power supplier.
- c. SULECO - The EC posted net income of P8.31 million, collection efficiency of 39.39%, system loss of 30.76%, and a negative networth of P974 million. It is in arrears in its accounts payable to its power supplier.
- d. LASURECO - It is arrears in the payment of its accounts payable its power supplier and NGCP. "Task Force LASURECO" was dissolved and "Task Force Duterte Lanao Sur Power" was created to perform the duties and responsibilities of the EC Board of Directors in accordance with Office Order No. 2017-014, Series of 2017 dated January 24, 2017.

INSTITUTIONAL PERFORMANCE ASSESSMENT REPORT

For the Month of April 2017

Electric Cooperatives	Good Governance (50%)								Leadership and Management (20%)			Stakeholders (30%)					Total
	Cash Adv. / Power Acct. Payables (10 pts.)	BOD Attendance (10 pts.)	Cont. Qual. (10 pts.)	Absence of verified complaint (5 pts.)	Reorganizational Structure (5 pts.)	IT Infrastructure (5 pts.)	Audit Rating (5 pts.)	Sub-total	Employee - Consumer Ratio (10 pts.)	Avail. of retirement fund (10 pts.)	Sub-total	Customer Service Standard (14 pts.)	Conduct of AGMA (6 pts.)	District Election (6 pts.)	Actions on consumer complaint (4 pts.)	Sub-total	
REGION I																	
INEC	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ISECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
LUELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PANELCO I	0	10	10	5	NDA	5	5	35	10	10	20	14	6	6	4	30	85
CENPELCO	10	10	10	5	NDA	3	5	43	10	10	20	14	6	6	4	30	93
PANELCO III	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION II																	
BATANELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CAGELCO I	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
CAGELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ISELCO I	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
ISELCO II	10	10	0	5	NDA	4	5	34	0	10	10	8	6	6	4	24	68
NUVELCO	0	NDA	10	5	NDA	4	5	24	10	10	20	14	6	0	4	24	68
QUIRELCO	0	10	10	5	NDA	4	5	34	10	10	20	14	6	6	4	30	84
CAR																	
ABRECO	NS	NS	NS	5	NDA	NDA	0	5	NDA	NDA	0	NS	NDA	6	4	10	15
BENECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
IFELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
KAELCO	10	10	0	0	5	4	5	34	0	10	10	14	6	6	4	30	74
MOPRECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100

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For the Month of April 2017

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REGION III																	
AURELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
TARELCO I	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
TARELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NEECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NEECO II - AREA 1	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NEECO II - AREA 2	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SAJELCO	10	10	10	5	NDA	3	5	43	0	10	10	14	6	6	4	30	83
PRESCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PELCO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PELCO II	10	10	10	5	0	5	5	45	10	10	20	12	6	6	4	28	93
PELCO III	10	10	10	5	5	5	0	45	10	10	20	12	6	6	4	28	93
PENELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION IV-A																	
FLECO	10	10	10	5	5	4	5	49	10	10	20	14	6	6	0	26	95
BATELEC I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	0	26	96
BATELEC II	10	10	0	5	5	5	5	40	10	10	20	14	6	6	4	30	90
QUEZELCO I	10	10	10	5	0	5	5	45	10	10	20	14	6	6	0	26	91
QUEZELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100

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For the Month of April 2017

Electric Cooperatives	Good Governance (50%)								Leadership and Management (20%)			Stakeholders (30%)					Total
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REGION IV-B																	
LUBELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
OMEKO	10	10	10	5	5	5	5	50	10	10	20	12	6	6	4	28	98
MARELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
TIELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ROMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PALECO	0	10	10	0	NDA	5	0	25	10	10	20	12	6	6	0	24	69
BISELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION V																	
CANORECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CASURECO I	10	10	10	5	5	5	5	50	0	10	10	14	6	6	4	30	90
CASURECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CASURECO III	10	10	10	5	0	4	5	44	10	0	10	14	6	6	4	30	84
CASURECO IV	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
APEC/ALECO	NDA	NDA	10	5	5	3	5	28	10	0	10	10	6	6	4	26	64
SORECO I	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
SORECO II	0	10	10	5	5	5	5	40	0	10	10	14	6	6	4	30	80
FICELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	0	26	96
MASELCO	0	10	10	5	5	5	5	40	10	10	20	12	6	6	4	28	88
TISELCO	10	10	10	5	5	5	5	50	10	0	10	12	6	6	4	28	88

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For the Month of April 2017

Electric Cooperatives	Good Governance (50%)								Leadership and Management (20%)			Stakeholders (30%)					Total
	Cash Adv. / Power Acct. Payables (10 pts.)	BOD Attendance (10 pts.)	Cont. Qual. (10 pts.)	Absence of verified complaint (5 pts.)	Reorganizational Structure (5 pts.)	IT Infrastructure (5 pts.)	Audit Rating (5 pts.)	Sub-total	Employee - Consumer Ratio (10 pts.)	Avail. of retirement fund (10 pts.)	Sub-total	Customer Service Standard (14 pts.)	Conduct of AGMA (6 pts.)	District Election (6 pts.)	Actions on consumer complaint (4 pts.)	Sub-total	
REGION VI																	
AKELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ANTECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CAPELCO	10	10	10	5	0	5	5	45	10	10	20	14	6	6	4	30	95
ILECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ILECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ILECO III	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
GUIMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NIR																	
NONECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CENECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	0	26	96
NOCECO	10	10	0	5	0	5	5	35	10	10	20	14	6	6	4	30	85
NORECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NORECO II	0	10	0	5	5	5	0	25	10	10	20	14	6	6	4	30	75
REGION VII																	
BANELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CEBECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	0	26	96
CEBECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CEBECO III	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PROSIELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CELCO	10	10	10	5	0	5	5	45	10	10	20	14	6	6	4	30	95
BOHECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
BOHECO II	10	10	10	5	5	5	5	50	10	10	20	12	6	6	4	28	98

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For the Month of April 2017

Electric Cooperatives	Good Governance (50%)								Leadership and Management (20%)			Stakeholders (30%)					Total
	Cash Adv. / Power Acct. Payables (10 pts.)	BOD Attendance (10 pts.)	Cont. Qual. (10 pts.)	Absence of verified complaint (5 pts.)	Reorganizational Structure (5 pts.)	IT Infrastructure (5 pts.)	Audit Rating (5 pts.)	Sub-total	Employee - Consumer Ratio (10 pts.)	Avail. of retirement fund (10 pts.)	Sub-total	Customer Service Standard (14 pts.)	Conduct of AGMA (6 pts.)	District Election (6 pts.)	Actions on consumer complaint (4 pts.)	Sub-total	
REGION VIII																	
DORELCO	0	10	10	5	0	5	0	30	10	10	20	14	6	6	4	30	80
LEYECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
LEYECO III	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
LEYECO IV	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
LEYECO V	0	10	10	5	0	5	5	35	10	10	20	14	6	6	0	26	81
SOLECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
BILECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NORSAMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SAMELCO I	10	10	10	5	0	5	5	45	10	10	20	14	6	6	4	30	95
SAMELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ESAMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION IX																	
ZANECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMSURECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMSURECO II	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
ZAMCELCO	10	10	10	5	5	5	5	50	10	10	20	12	6	6	0	24	94

INSTITUTIONAL PERFORMANCE ASSESSMENT REPORT

For the Month of April 2017

Electric Cooperatives	Good Governance (50%)								Leadership and Management (20%)			Stakeholders (30%)					Total
	Cash Adv. / Power Acct. Payables (10 pts.)	BOD Attendance (10 pts.)	Cont. Qual. (10 pts.)	Absence of verified complaint (5 pts.)	Reorganizational Structure (5 pts.)	IT Infrastructure (5 pts.)	Audit Rating (5 pts.)	Sub-total	Employee - Consumer Ratio (10 pts.)	Avail. of retirement fund (10 pts.)	Sub-total	Customer Service Standard (14 pts.)	Conduct of AGMA (6 pts.)	District Election (6 pts.)	Actions on consumer complaint (4 pts.)	Sub-total	
REGION X																	
MOELCI I	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
MOELCI II	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
MORESCO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
MORESCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
FIBECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CAMELCO	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
LANECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION XI																	
DORECO	10	10	10	5	5	4	5	49	10	10	20	14	6	6	4	30	99
DANECO	0	10	10	5	5	5	0	35	10	10	20	14	6	6	0	26	81
DASURECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION XII																	
COTELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
COTELCO-PPALMA	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SOCOTECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SOCOTECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SUKELCO	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90

INSTITUTIONAL PERFORMANCE ASSESSMENT REPORT

For the Month of April 2017

Electric Cooperatives	Good Governance (50%)								Leadership and Management (20%)			Stakeholders (30%)					Total
	Cash Adv. / Power Acct. Payables (10 pts.)	BOD Attendance (10 pts.)	Cont. Qual. (10 pts.)	Absence of verified complaint (5 pts.)	Reorganizational Structure (5 pts.)	IT Infrastructure (5 pts.)	Audit Rating (5 pts.)	Sub-total	Employee - Consumer Ratio (10 pts.)	Avail. of retirement fund (10 pts.)	Sub-total	Customer Service Standard (14 pts.)	Conduct of AGMA (6 pts.)	District Election (6 pts.)	Actions on consumer complaint (4 pts.)	Sub-total	
ARMM																	
TAWELCO	NDA	NDA	NDA	5	0	5	0	10	10	10	20	NDA	6	6	NDA	12	42
SIASELCO	NDA	NDA	NDA	5	5	NDA	0	10	NDA	NDA	0	NDA	6	6	NDA	12	22
SULECO	10	10	10	5	5	5	5	50	10	10	20	12	6	6	4	28	98
BASELCO	NDA	NDA	NDA	5	5	3	0	13	10	0	10	NDA	6	6	NDA	12	35
CASELCO	NDA	NDA	NDA	5	0	NDA	NDA	5	NDA	NDA	0	NDA	6	6	NDA	12	17
LASURECO	NDA	NDA	NDA	5	5	NDA	0	10	NDA	NDA	0	NDA	6	6	NDA	12	22
MAGELCO	NDA	NDA	NDA	5	5	NDA	0	10	NDA	NDA	0	NDA	6	6	NDA	12	22
CARAGA																	
ANECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ASELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SURNECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SIARELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
DIELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SURSECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SURSECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100

INSTITUTIONAL PERFORMANCE ASSESSMENT REPORT

For the Month of May 2017

Electric Cooperatives	Good Governance (50%)								Leadership and Management (20%)			Stakeholders (30%)					Total
	Cash Adv. / Power Acct. Payables (10 pts.)	BOD Attendance (10 pts.)	Cont. Qual. (10 pts.)	Absence of verified complaint (5 pts.)	Reorganizational Structure (5 pts.)	IT Infrastructure (5 pts.)	Audit Rating (5 pts.)	Sub-total	Employee - Consumer Ratio (10 pts.)	Avail. of retirement fund (10 pts.)	Sub-total	Customer Service Standard (14 pts.)	Conduct of AGMA (6 pts.)	District Election (6 pts.)	Actions on consumer complaint (4 pts.)	Sub-total	
REGION I																	
INEC	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ISECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
LUELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PANELCO I	0	10	10	5	NDA	5	5	35	10	10	20	14	6	6	4	30	85
CENPELCO	10	10	10	5	NDA	3	5	43	10	10	20	14	6	6	4	30	93
PANELCO III	NDA	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
REGION II																	
BATANELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CAGELCO I	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
CAGELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ISELCO I	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
ISELCO II	10	10	0	5	NDA	4	5	34	0	10	10	NS	6	6	NS	12	56
NUVELCO	0	NDA	10	5	NDA	4	5	24	10	10	20	14	6	0	4	24	68
QUIRELCO	0	10	10	5	NDA	5	5	35	10	10	20	14	6	6	4	30	85
CAR																	
ABRECO	NS	NS	NS	5	NDA	NDA	0	5	NDA	NDA	0	NDA	NDA	6	NDA	6	11
BENECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
IFELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
KAELCO	10	10	10	0	5	4	5	44	10	10	20	14	6	6	4	30	94
MOPRECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100

INSTITUTIONAL PERFORMANCE ASSESSMENT REPORT

For the Month of May 2017

Electric Cooperatives	Good Governance (50%)								Leadership and Management (20%)			Stakeholders (30%)					Total
	Cash Adv. / Power Acct. Payables (10 pts.)	BOD Attendance (10 pts.)	Cont. Qual. (10 pts.)	Absence of verified complaint (5 pts.)	Reorganizational Structure (5 pts.)	IT Infrastructure (5 pts.)	Audit Rating (5 pts.)	Sub-total	Employee - Consumer Ratio (10 pts.)	Avail. of retirement fund (10 pts.)	Sub-total	Customer Service Standard (14 pts.)	Conduct of AGMA (6 pts.)	District Election (6 pts.)	Actions on consumer complaint (4 pts.)	Sub-total	
REGION III																	
AURELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
TARELCO I	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
TARELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NEECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NEECO II - AREA 1	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NEECO II - AREA 2	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SAJELCO	10	10	10	5	NDA	3	5	43	0	10	10	14	6	6	4	30	83
PRESCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PELCO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PELCO II	10	10	10	5	0	5	5	45	10	10	20	14	6	6	4	30	95
PELCO III	10	10	10	5	5	5	0	45	10	10	20	12	6	6	4	28	93
PENELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION IV-A																	
FLECO	10	10	10	5	5	4	5	49	10	10	20	14	6	6	4	30	99
BATELEC I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	0	26	96
BATELEC II	10	10	0	5	5	5	5	40	10	10	20	14	6	6	4	30	90
QUEZELCO I	10	10	10	5	0	5	5	45	10	10	20	14	6	6	0	26	91
QUEZELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100

INSTITUTIONAL PERFORMANCE ASSESSMENT REPORT

For the Month of May 2017

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REGION IV-B																	
LUBELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
OMEKO	10	10	10	5	5	5	5	50	10	10	20	12	6	6	4	28	98
MARELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
TIELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ROMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PALECO	0	10	10	0	NDA	5	0	25	10	10	20	12	6	6	0	24	69
BISELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION V																	
CANORECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CASURECO I	10	10	10	5	5	5	5	50	0	10	10	14	6	6	4	30	90
CASURECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CASURECO III	10	10	10	5	0	4	5	44	10	0	10	14	6	6	4	30	84
CASURECO IV	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
APEC/ALECO	10	10	10	5	5	3	5	48	10	0	10	NDA	6	6	4	16	74
SORECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SORECO II	0	10	10	5	5	5	5	40	0	10	10	14	6	6	4	30	80
FICELCO	NDA	NDA	10	5	5	5	5	30	10	10	20	NDA	6	6	NDA	12	62
MASELCO	0	10	10	5	5	5	5	40	10	10	20	12	6	6	4	28	88
TISELCO	10	10	10	5	5	5	5	50	10	0	10	12	6	6	4	28	88

INSTITUTIONAL PERFORMANCE ASSESSMENT REPORT

For the Month of May 2017

Electric Cooperatives	Good Governance (50%)								Leadership and Management (20%)			Stakeholders (30%)					Total
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REGION VI																	
AKELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ANTECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CAPELCO	10	10	10	5	0	5	5	45	10	10	20	14	6	6	4	30	95
ILECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ILECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ILECO III	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
GUIMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NIR																	
NONECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CENECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	0	26	96
NOCECO	10	10	0	5	0	5	5	35	10	10	20	14	6	6	4	30	85
NORECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NORECO II	0	10	0	5	5	5	0	25	10	10	20	14	6	6	4	30	75
REGION VII																	
BANELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CEBECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	0	26	96
CEBECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CEBECO III	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PROSIELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CELCO	10	10	10	5	0	5	5	45	10	10	20	14	6	6	4	30	95
BOHECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
BOHECO II	10	10	10	5	5	5	5	50	10	10	20	12	6	6	4	28	98

INSTITUTIONAL PERFORMANCE ASSESSMENT REPORT

For the Month of May 2017

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REGION VIII																	
DORELCO	0	10	10	5	0	5	0	30	10	10	20	14	6	6	4	30	80
LEYECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
LEYECO III	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
LEYECO IV	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
LEYECO V	0	10	10	5	0	5	5	35	10	10	20	14	6	6	0	26	81
SOLECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
BILECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NORSAMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SAMELCO I	10	10	10	5	0	5	5	45	10	10	20	14	6	6	4	30	95
SAMELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ESAMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION IX																	
ZANECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMSURECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMSURECO II	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
ZAMCELCO	10	10	10	5	5	5	5	50	10	10	20	12	6	6	0	24	94

INSTITUTIONAL PERFORMANCE ASSESSMENT REPORT

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REGION X																	
MOELCI I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
MOELCI II	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
MORESCO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
MORESCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
FIBECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CAMELCO	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
LANECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION XI																	
DORECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
DANECO	0	10	10	5	5	5	0	35	10	10	20	14	6	6	0	26	81
DASURECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION XII																	
COTELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
COTELCO-PPALMA	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SOCOTECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SOCOTECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SUKELCO	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90

INSTITUTIONAL PERFORMANCE ASSESSMENT REPORT

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ARMM																	
TAWELCO	NDA	NDA	NDA	5	0	5	0	10	10	10	20	NDA	6	6	NDA	12	42
SIASELCO	NDA	NDA	NDA	5	5	NDA	0	10	NDA	NDA	0	NDA	6	6	NDA	12	22
SULECO	10	10	10	5	5	5	5	50	10	10	20	12	6	6	4	28	98
BASELCO	NDA	NDA	NDA	5	5	3	0	13	10	0	10	NDA	6	6	NDA	12	35
CASELCO	NDA	NDA	NDA	5	0	NDA	NDA	5	NDA	NDA	0	NDA	6	6	NDA	12	17
LASURECO	NDA	NDA	NDA	5	5	NDA	0	10	NDA	NDA	0	NDA	6	6	NDA	12	22
MAGELCO	NDA	NDA	NDA	5	5	NDA	0	10	NDA	NDA	0	NDA	6	6	NDA	12	22
CARAGA																	
ANECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ASELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SURNECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SIARELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
DIELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SURSECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SURSECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100

INSTITUTIONAL PERFORMANCE ASSESSMENT REPORT

For the Month of June 2017

Electric Cooperatives	Good Governance (50%)								Leadership and Management (20%)			Stakeholders (30%)					Total
	Cash Adv. / Power Acct. Payables (10 pts.)	BOD Attendance (10 pts.)	Cont. Qual. (10 pts.)	Absence of verified complaint (5 pts.)	Reorganizational Structure (5 pts.)	IT Infrastructure (5 pts.)	Audit Rating (5 pts.)	Sub-total	Employee - Consumer Ratio (10 pts.)	Avail. of retirement fund (10 pts.)	Sub-total	Customer Service Standard (14 pts.)	Conduct of AGMA (6 pts.)	District Election (6 pts.)	Actions on consumer complaint (4 pts.)	Sub-total	
REGION I																	
INEC	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ISECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
LUELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PANELCO I	0	10	10	5	NDA	5	5	35	10	10	20	14	6	6	4	30	85
CENPELCO	10	10	10	5	NDA	3	5	43	10	10	20	14	6	6	4	30	93
PANELCO III	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION II																	
BATANELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CAGELCO I	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
CAGELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ISELCO I	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
ISELCO II	10	10	0	5	NDA	4	5	34	0	10	10	NS	6	6	NS	12	56
NUVELCO	0	NDA	10	5	NDA	5	5	25	10	10	20	14	6	0	4	24	69
QUIRELCO	0	10	10	5	NDA	5	5	35	10	10	20	14	6	6	4	30	85
CAR																	
ABRECO	NS	NS	NS	5	NDA	NDA	0	5	NDA	NDA	0	NDA	NDA	6	NDA	6	11
BENECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
IFELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
KAELCO	NS	NS	10	0	5	4	5	24	10	10	20		6	6		12	56
MOPRECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100

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REGION III																	
AURELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
TARELCO I	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
TARELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NEECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NEECO II - AREA 1	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NEECO II - AREA 2	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SAJELCO	10	10	10	5	NDA	3	5	43	0	10	10	14	6	6	4	30	83
PRESCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PELCO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PELCO II	10	10	10	5	0	5	5	45	10	10	20	14	6	6	4	30	95
PELCO III	10	10	10	5	5	5	0	45	10	10	20	12	6	6	4	28	93
PENELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION IV-A																	
FLECO	10	10	10	5	5	4	5	49	10	10	20	14	6	6	4	30	99
BATELEC I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
BATELEC II	10	10	0	5	5	5	5	40	10	10	20	14	6	6	4	30	90
QUEZELCO I	10	10	10	5	0	5	5	45	10	10	20	14	6	6	0	26	91
QUEZELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100

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REGION IV-B																	
LUBELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
OMEKO	10	10	10	5	5	5	5	50	10	10	20	12	6	6	4	28	98
MARELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
TIELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ROMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PALECO	0	10	10	0	NDA	5	0	25	10	10	20	12	6	6	0	24	69
BISELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION V																	
CANORECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CASURECO I	10	10	10	5	5	5	5	50	0	10	10	14	6	6	4	30	90
CASURECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CASURECO III	10	10	10	5	0	4	5	44	10	0	10	14	6	6	4	30	84
CASURECO IV	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
APEC/ALECO	10	10	10	5	5	3	5	48	10	0	10	NDA	0	6	NDA	6	64
SORECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SORECO II	0	10	10	5	5	5	5	40	0	10	10	14	6	6	4	30	80
FICELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	0	26	96
MASELCO	10	10	10	5	5	5	5	50	10	10	20	12	6	6	4	28	98
TISELCO	10	10	10	5	5	5	5	50	10	0	10	12	6	6	4	28	88

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REGION VI																	
AKELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ANTECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CAPELCO	10	10	10	5	0	5	5	45	10	10	20	14	6	6	4	30	95
ILECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ILECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ILECO III	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
GUIMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NIR																	
NONECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CENECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	0	26	96
NOCECO	10	10	0	5	0	5	5	35	10	10	20	14	6	6	4	30	85
NORECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NORECO II	0	10	0	5	5	5	0	25	10	10	20	14	6	6	4	30	75
REGION VII																	
BANELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CEBECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	0	26	96
CEBECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CEBECO III	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
PROSIELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CELCO	10	10	10	5	0	5	5	45	10	10	20	14	6	6	4	30	95
BOHECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
BOHECO II	10	10	10	5	5	5	5	50	10	10	20	12	6	6	4	28	98

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REGION VIII																	
DORELCO	0	10	10	5	0	5	0	30	10	10	20	14	6	6	4	30	80
LEYECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
LEYECO III	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
LEYECO IV	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
LEYECO V	0	10	10	5	0	5	5	35	10	10	20	14	6	6	0	26	81
SOLECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
BILECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
NORSAMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SAMELCO I	10	10	10	5	0	5	5	45	10	10	20	14	6	6	4	30	95
SAMELCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ESAMELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION IX																	
ZANECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMSURECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ZAMSURECO II	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
ZAMCELCO	10	10	10	5	5	5	5	50	10	10	20	12	6	6	0	24	94

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REGION X																	
MOELCI I	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
MOELCI II	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90
MORESCO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
MORESCO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
FIBECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
CAMELCO	10	10	10	5	5	5	0	45	10	10	20	14	6	6	4	30	95
LANECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION XI																	
DORECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
DANECO	0	10	10	5	5	5	0	35	10	10	20	14	6	6	0	26	81
DASURECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
REGION XII																	
COTELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
COTELCO-PPALMA	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SOCOTECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SOCOTECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SUKELCO	0	10	10	5	5	5	5	40	10	10	20	14	6	6	4	30	90

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ARMM																	
TAWELCO	NDA	NDA	NDA	5	0	5	0	10	10	10	20	NDA	6	6	NDA	12	42
SIASELCO	NDA	NDA	NDA	5	5	NDA	0	10	NDA	NDA	0	NDA	6	6	NDA	12	22
SULECO	NDA	NDA	10	5	5	5	5	30	10	10	20	NDA	6	6	NDA	12	62
BASELCO	NDA	NDA	NDA	5	5	2	0	12	10	0	10	10	6	6	NDA	22	44
CASELCO	NDA	NDA	NDA	5	0	NDA	NDA	5	NDA	NDA	0	NDA	6	6	NDA	12	17
LASURECO	NDA	NDA	NDA	5	5	NDA	0	10	NDA	NDA	0	NDA	6	6	NDA	12	22
MAGELCO	NDA	NDA	NDA	5	5	NDA	0	10	NDA	NDA	0	NDA	6	6	NDA	12	22
CARAGA																	
ANECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
ASELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SURNECO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SIARELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
DIELCO	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SURSECO I	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100
SURSECO II	10	10	10	5	5	5	5	50	10	10	20	14	6	6	4	30	100

LIST OF ELECTRIC COOPERATIVES

REGION I

ILOCOS REGION

INEC	Ilocos Norte Electric Cooperative, Inc.
ISECO	Ilocos Sur Electric Cooperative, Inc.
LUELCO	La Union Electric Cooperative, Inc.
PANELCO I	Pangasinan I Electric Cooperative, Inc.
CENPELCO	Central Pangasinan Electric Cooperative, Inc.
PANELCO III	Pangasinan III Electric Cooperative, Inc.

REGION II

CAGAYAN VALLEY

BATANELCO	Batanes Electric Cooperative, Inc.
CAGELCO I	Cagayan I Electric Cooperative, Inc.
CAGELCO II	Cagayan II Electric Cooperative, Inc.
ISELCO I	Isabela I Electric Cooperative, Inc.
ISELCO II	Isabela II Electric Cooperative, Inc.
NUVELCO	Nueva Vizcaya Electric Cooperative, Inc.
QUIRELCO	Quirino Electric Cooperative, Inc.

CAR

CORDILLERA ADMINISTRATIVE REGION

ABRECO	Abra Electric Cooperative, Inc.
BENECO	Benguet Electric Cooperative, Inc.
IFELCO	Ifugao Electric Cooperative, Inc.
KAELCO	Kalinga-Apayao Electric Cooperative, Inc.
MOPRECO	Mountain Province Electric Cooperative, Inc.

REGION III

CENTRAL LUZON

AURELCO	Aurora Electric Cooperative, Inc.
TARELCO I	Tarlac I Electric Cooperative, Inc.
TARELCO II	Tarlac II Electric Cooperative, Inc.
NEECO I	Nueva Ecija I Electric Cooperative, Inc.
NEECO II - Area 1	Nueva Ecija II Electric Cooperative, Inc. - Area 1
NEECO II - Area 2	Nueva Ecija II Electric Cooperative, Inc. - Area 2
SAJELCO	San Jose City Electric Cooperative, Inc.
PRESCO	Pampanga Rural Electric Service Coop., Inc.
PELCO I	Pampanga I Electric Cooperative, Inc.
PELCO II	Pampanga II Electric Cooperative, Inc.
PELCO III	Pampanga III Electric Cooperative, Inc.
PENELCO	Peninsula (Bataan) Electric Cooperative, Inc.
ZAMECO I	Zambales I Electric Cooperative, Inc.
ZAMECO II	Zambales II Electric Cooperative, Inc.

LIST OF ELECTRIC COOPERATIVES

REGION IV-A

CALABARZON

FLECO	First Laguna Electric Cooperative, Inc.
BATELEC I	Batangas I Electric Cooperative, Inc.
BATELEC II	Batangas II Electric Cooperative, Inc.
QUEZELCO I	Quezon I Electric Cooperative, Inc.
QUEZELCO II	Quezon II Electric Cooperative, Inc.

REGION IV-B

MIMAROPA

LUBELCO	Lubang Electric Cooperative, Inc.
OMEKO	Occidental Mindoro Electric Cooperative, Inc.
ORMECO	Oriental Mindoro Electric Cooperative, Inc.
MARELCO	Marinduque Electric Cooperative, Inc.
TIELCO	Tablas Island Electric Cooperative, Inc.
ROMELCO	Romblon Electric Cooperative, Inc.
BISELCO	Busuanga Island Electric Cooperative, Inc.
PALECO	Palawan Electric Cooperative, Inc.

REGION V

BICOL REGION

CANORECO	Camarines Norte Electric Cooperative, Inc.
CASURECO I	Camarines Sur I Electric Cooperative, Inc.
CASURECO II	Camarines Sur II Electric Cooperative, Inc.
CASURECO III	Camarines Sur III Electric Cooperative, Inc.
CASURECO IV	Camarines Sur IV Electric Cooperative, Inc.
ALECO	Albay Electric Cooperative, Inc.
SORECO I	Sorsogon I Electric Cooperative, Inc.
SORECO II	Sorsogon II Electric Cooperative, Inc.
FICELCO	First Catanduanes Electric Cooperative, Inc.
MASELCO	Masbate Electric Cooperative, Inc.
TISELCO	Ticao Island Electric Cooperative, Inc.

REGION VI

WESTERN VISAYAS

AKELCO	Aklan Electric Cooperative, Inc.
ANTECO	Antique Electric Cooperative, Inc.
CAPELCO	Capiz Electric Cooperative, Inc.
ILECO I	Iloilo I Electric Cooperative, Inc.
ILECO II	Iloilo II Electric Cooperative, Inc.
ILECO III	Iloilo III Electric Cooperative, Inc.
GUIMELCO	Guimaras Electric Cooperative, Inc.

LIST OF ELECTRIC COOPERATIVES

NIR

NONECO
CENECO
NOCECO
NORECO I
NORECO II

NEGROS ISLAND REGION

Northern Negros Electric Cooperative, Inc.
Central Negros Electric Cooperative, Inc.
Negros Occidental Electric Cooperative, Inc.
Negros Oriental I Electric Cooperative, Inc.
Negros Oriental II Electric Cooperative, Inc.

REGION VII

BANELCO
CEBECO I
CEBECO II
CEBECO III
PROSIELCO
CELCO
BOHECO I
BOHECO II

CENTRAL VISAYAS

Bantayan Island Electric Cooperative, Inc.
Cebu I Electric Cooperative, Inc.
Cebu II Electric Cooperative, Inc.
Cebu III Electric Cooperative, Inc.
Province of Siquijor Electric Cooperative, Inc.
Camotes Electric Cooperative, Inc.
Bohol I Electric Cooperative, Inc.
Bohol II Electric Cooperative, Inc.

REGION VIII

DORELCO
LEYECO II
LEYECO III
LEYECO IV
LEYECO V
SOLECO
BILECO
NORSAMELCO
SAMELCO I
SAMELCO II
ESAMELCO

EASTERN VISAYAS

Don Orestes Romualdez Electric Cooperative, Inc.
Leyte II Electric Cooperative, Inc.
Leyte III Electric Cooperative, Inc.
Leyte IV Electric Cooperative, Inc.
Leyte V Electric Cooperative, Inc.
Southern Leyte Electric Cooperative, Inc.
Biliran Electric Cooperative, Inc.
Northern Samar Electric Cooperative, Inc.
Samar I Electric Cooperative, Inc.
Samar II Electric Cooperative, Inc.
Eastern Samar Electric Cooperative, Inc.

REGION IX

ZANECO
ZAMSURECO I
ZAMSURECO II
ZAMCELCO

ZAMBOANGA PENINSULA

Zamboanga del Norte Electric Cooperative, Inc.
Zamboanga del Sur I Electric Cooperative, Inc.
Zamboanga del Sur II Electric Cooperative, Inc.
Zamboanga City Electric Cooperative, Inc.

LIST OF ELECTRIC COOPERATIVES

REGION X

NORTHERN MINDANAO

MOELCI I	Misamis Occidental I Electric Cooperative, Inc.
MOELCI II	Misamis Occidental II Electric Cooperative, Inc.
MORESCO I	Misamis Oriental I Electric Cooperative, Inc.
MORESCO II	Misamis Oriental II Electric Cooperative, Inc.
FIBECO	First Bukidnon Electric Cooperative, Inc.
BUSECO	Bukidnon II Electric Cooperative, Inc.
CAMELCO	Camiguin Electric Cooperative, Inc.
LANECO	Lanao del Norte Electric Cooperative, Inc.

REGION XI

DAVAO REGION

DORECO	Davao Oriental Electric Cooperative, Inc.
DANECO	Davao del Norte Electric Cooperative, Inc.
DASURECO	Davao del Sur Electric Cooperative, Inc.

REGION XII

SOCCSKSARGEN

COTELCO	North Cotabato Electric Cooperative, Inc.
COTELCO-PPALMA	North Cotabato Electric Cooperative, Inc. - PPALMA
SOCOTECO I	South Cotabato I Electric Cooperative, Inc.
SOCOTECO II	South Cotabato II Electric Cooperative, Inc.
SUKELCO	Sultan Kudarat Electric Cooperative, Inc.

ARMM

AUTONOMOUS REGION IN MUSLIM MINDANAO

TAWELCO	Tawi-Tawi Electric Cooperative, Inc.
SIASELCO	Siasi Electric Cooperative, Inc.
SULECO	Sulu Electric Cooperative, Inc.
BASELCO	Basilan Electric Cooperative, Inc.
CASELCO	Cagayan de Sulu Electric Cooperative, Inc.
LASURECO	Lanao del Sur Electric Cooperative, Inc.
MAGELCO	Maguindanao Electric Cooperative, Inc.

REGION XIII

CARAGA ADMINISTRATIVE REGION

ANECO	Agusan del Norte Electric Cooperative, Inc.
ASELCO	Agusan del Sur Electric Cooperative, Inc.
SURNECO	Surigao del Norte Electric Cooperative, Inc.
SIARELCO	Siargao Electric Cooperative, Inc.
DIELCO	Dinagat Island Electric Cooperative, Inc.
SURSECO I	Surigao del Sur I Electric Cooperative, Inc.
SURSECO II	Surigao del Sur II Electric Cooperative, Inc.